

**22 Jan 2006**From: Simon Rodda/Webby
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	971.0m	Cur. Hole Size		AFE Cost \$21,712,149
Field	Basker and Manta	TVDBRT	936.0m	Last Casing OD	13.375in	AFE No. 3426-1300
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	926.8m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	5.61	Shoe MDBRT	961.0m	Cum Cost \$3,640,825
Wtr Dpth(LAT)	134.1m	Days on well	7.38	FIT/LOT:	/	Days Since Last LTI 981
RT-ASL(LAT)	21.5m	Planned TD MD	3,102.0m			
RT-ML	155.6m	Planned TD TVDRT	2,892.0m			
Current Op @ 0600		Rigging down riser handling equipment				
Planned Op		Place abandonment plug from 290m to 190m MDRT. Prepare re-spud BHA and equipment.				

Summary of Period 0000 to 2400 Hrs

Change out well head VX gasket, re-test unsuccessful. Run Cameron C.A.R.T and test casing below well head gasket, no test. Test well head against pipe rams 2500psi, ok. Run 311mm (12 1/4") bit and DLT packer, unable to pass obstruction @173m MDRT. Retrieve wear bushing. Pull BOP's in preparation for P & A.

Operations For Period 0000 Hrs to 2400 Hrs on 22 Jan 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
BOP	TP (CWR)	BOP	0000	0200	2.00	971.0m	Remove well head VX gasket and recover with ROV. Inspect and find no visible defects. Dive ROV and install new VX gasket.
BOP	TP (CWR)	BOP	0200	0230	0.50	971.0m	Land BOPs and latch. Confirm latch with 50klbs overpull test ok.
BOP	TP (CWR)	PT	0230	0330	1.00	971.0m	Flush through and test choke and kill lines, all ok. Attempt casing/ wellhead test, no pressure observed at 0.5bpm or 2bpm. Fluorescence dye observed coming from around PGB area, initial indications show fluid coming from 20"/30" annulus.
BOP	TP (CWR)	PT	0330	0400	0.50	971.0m	Decision made to rig up and run Cameron test tool. Un-pin slip joint and lay out landing joint.
BOP	TP (CWR)	PT	0400	0500	1.00	971.0m	Install Divertor.
BOP	TP (CWR)	PT	0500	0600	1.00	971.0m	Rig down riser handling equipment and rig up drill pipe handling equipment for running Cameron well head R/T to be used as a test tool.
BOP	TP (CWR)	PT	0600	0730	1.50	971.0m	Pick up bull nose jet sub and Cameron well head running tool. Run in hole and engage in 18 3/4" housing profile with 8 3/4" turns.
BOP	TP (CWR)	PT	0730	0800	0.50	971.0m	Test casing below running tool, no test or pressure build up after 20bbbls of sea water pumped.
BOP	TP (CWR)	PT	0800	0830	0.50	971.0m	Close middle pipe rams and test VX gasket and well head system, 2500psi test ok.
BOP	TP (CWR)	PT	0830	0930	1.00	971.0m	Pull out of hole and lay out test tools.
BOP	TP (CWR)	PT	0930	1300	3.50	971.0m	Make up 12 1/4" bit and necessary BHA for DLT 340mm (13 3/8") packer. Run in hole and tag obstruction at 173m MDRT.
BOP	TP (CWR)	PT	1300	1500	2.00	971.0m	POOH from 173m to surface laying out Bit/ Packer/ x/o's.
BOP	TP (CWR)	BOP	1500	1630	1.50	971.0m	Rig up and retrieve wear bushing.
BOP	TP (CWR)	BOP	1630	2000	3.50	971.0m	Rig up riser handling equipment. Pull and lay out divertor, make up landing joint and close slip joint.
BOP	TP (CWR)	BOP	2000	2300	3.00	971.0m	Unlatch BOP's and rig down storm saddles. Disengage and store SDL ring. Remove choke, kill and boost lines from slip joint.
BOP	TP (CWR)	BOP	2300	2400	1.00	971.0m	Sid rig 12m while laying out landing joint.

Operations For Period 0000 Hrs to 0600 Hrs on 23 Jan 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
BOP	TP (CWR)	BOP	0000	0330	3.50	971.0m	Continue to pull BOP's and riser



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
BOP	TP (CWR)	BOP	0330	0600	2.50	971.0m	Land BOPs on Normar carrier and disconnect double or riser. Lay out double and rig down riser handling equipment.

Phase Data to 2400hrs, 22 Jan 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	4	15 Jan 2006	15 Jan 2006	4.00	0.167	0.0m
ANCHORING(A)	25	15 Jan 2006	16 Jan 2006	29.00	1.208	0.0m
PRESPUD(PS)	13.5	16 Jan 2006	17 Jan 2006	42.50	1.771	0.0m
CONDUCTOR HOLE(CH)	1	17 Jan 2006	17 Jan 2006	43.50	1.812	189.0m
CONDUCTOR CASING(CC)	16.5	17 Jan 2006	18 Jan 2006	60.00	2.500	189.0m
SURFACE HOLE(SH)	57	18 Jan 2006	20 Jan 2006	117.00	4.875	971.0m
SURFACE CASING(SC)	16	20 Jan 2006	21 Jan 2006	133.00	5.542	971.0m
RISER AND BOP STACK(BOP)	44	21 Jan 2006	22 Jan 2006	177.00	7.375	971.0m

WBM Data**Cost Today \$ 23836**

Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s
Temp:		PM:	pH:	Gels 10m
		PF:	PHPA:	Fann 003
				Fann 006
				Fann 100
				Fann 200
				Fann 300
				Fann 600
Comment				

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	142.9
Bentonite Bulk	MT	38.52	0	0	78.4
Diesel	m3	0	18.4	0	346.2
Fresh Water	m3	29.1	37.4	0	174.5
Drill Water	m3	550	89	0	839.5
Cement G	MT	0	0	0	115.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT																
2	National 12-P-160	6.000	8.60	97													
3	National 12-P-160	6.000	8.60	97													

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	187.93	187.93	153.10	153.61	
13 3/8"	961.00	926.77	152.23		

Personnel On Board

Company	Pax	Comment
DOGC	53	All Diamond Personnel
ANZON AUSTRALIA LIMITED	5	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
FUGRO SURVEY LTD	6	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers



Personnel On Board		
GEOSERVICES OVERSEAS S.A.	6	Mud Logging personnel
CAMERON AUSTRALIA PTY LTD	1	Wellhead personnel
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	6	Dir drilling and LWD personnel
WEATHERFORD AUSTRALIA PTY LTD	3	Casing running personnel
Total	92	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	22 Jan 2006	0 Days	Complete abandon rig drill	Simulated fire in the Dowell cement unit room.
Fire Drill	22 Jan 2006	0 Days	Rig fire drill	
JSA	22 Jan 2006	0 Days	Drill=11, Deck=3, Welder=0, Subsea=0, Mech=0	
Man Overboard Drill	30 Dec 2005	23 Days	Man overboard drill	Held weekly Safety meetings 13:00, 19:00 & 01:00 hrs
Safety Meeting	22 Jan 2006	0 Days	Weekly Safety Meetings	
STOP Card	22 Jan 2006	0 Days	Safe = 4, Unsafe = 2	

Shakers, Volumes and Losses Data			
Available	1,610bbl	Losses	0bbl
Reserve	200bbl		
Mixing	1,410bbl		
Comment	Treated 1410bbls of KCL/Polymer mud with Biocide to prevent degradation and Ph will be adjusted to 9.5 with caustic prior to transferring to boat for storage during top hole.		

Marine									
Weather on 22 Jan 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	20kn	67.0deg	1,008.0mbar	21C°	0.5m	67.0deg	-1s	1	174.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	265.0
224.0deg	0.00klb	4,570.00klb	1.0m	67.0deg	-1s			3	170.0
Comments								4	179.0
								5	254.0
								6	216.0
								7	238.0
								8	218.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Far Grip			On location	Item	Unit	Used	Quantity
				Diesel	M3		232
				Fresh Water	M3		350
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
Off loaded Drill water and bentonite to rig.							
Pacific Wrangler	1930	2400	Departed for Melbourne @2400hrs	Item	Unit	Used	Quantity
				Diesel	M3		167.7
				Fresh Water	M3		130
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
Brine	Bbls		0				
Off loaded re-spud equipment and recieved back load prior to departure							